OJSC INTERREGIONAL DISTRIBUTION GRID COMPANY OF CENTER AND VOLGA REGION CONSOLIDATED INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE SIX MONTH ENDED 30 JUNE 2013 (UNAUDITED)

OJSC IDGC of Center and Volga Region

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OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement of Financial Position as at 30 June 2013 (Unaudited)

(in thousands of Russian Roubles, unless otherwise stated)

	Note	30 June 2013	31 December 2012
ASSETS			
N			
Non-current assets	7	58,227,554	57,998,354
Property, plant and equipment	,	577,329	554,596
Intangible assets Other investments		522,729	512,163
Other investments Other non-current assets		87,864	88,790
Total non-current assets		59,415,476	59,153,903
Current assets			
Inventories		1,446,911	1,294,066
Other investments		892,473	1,002,863
Income tax receivable		404,240	507,806
Trade and other receivables		11,504,744	8,547,817
Prepayments for current assets		113,498	196,454
Cash and cash equivalents		3,037,087	2,606,256
Total current assets		17,398,953	14,155,262
TOTAL ASSETS		76,814,429	73,309,165
Reserves Retained earnings	8 the	11,269,782 (666, 803) 23,781, 914	11,269,782 (751,291) 22,755,561
Reserves Retained earnings Total equity attributable to equity holders of t		(666, 803)	(751,291) 22,755,561 33,274,052
Reserves Retained earnings Total equity attributable to equity holders of t Company		(666, 803) 23,781, 914	(751,291) 22,755,561 33,274,052
Reserves Retained earnings Total equity attributable to equity holders of t Company Non-controlling interest		(666, 803) 23,781, 914 34,384,893	(751,291) 22,755,561 33,274,052 11,476
Reserves Retained earnings Total equity attributable to equity holders of t Company Non-controlling interest Total equity		(666, 803) 23,781, 914 34,384,893 10,779	(751,291) 22,755,561 33,274,052 11,476
Reserves Retained earnings Total equity attributable to equity holders of t Company Non-controlling interest Total equity Non-current liabilities		(666, 803) 23,781, 914 34,384,893 10,779	(751,291) 22,755,561 33,274,052 11,476 33,285,528
Reserves Retained earnings Total equity attributable to equity holders of t Company Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities		(666, 803) 23,781, 914 34,384,893 10,779 34,395,672	(751,291) 22,755,561 33,274,052 11,476 33,285,528
Reserves Retained earnings Total equity attributable to equity holders of tocompany Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits		(666, 803) 23,781, 914 34,384,893 10,779 34,395,672	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613
Reserves Retained earnings Total equity attributable to equity holders of tocompany Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings	the	34,384,893 10,779 34,395,672 3,661,074 2,809,046	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613
Reserves Retained earnings Total equity attributable to equity holders of tocompany Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings Trade and other payables	the	34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613 1,107,704
Reserves Retained earnings Total equity attributable to equity holders of tocompany Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings Trade and other payables Total non-current liabilities	the	34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582 928,960	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613 1,107,704
Reserves Retained earnings Total equity attributable to equity holders of the Company Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings Trade and other payables Total non-current liabilities Current liabilities	the 9	34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582 928,960 29,517,662	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613 1,107,704 29,774,789
Reserves Retained earnings Total equity attributable to equity holders of the Company Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings Trade and other payables Total non-current liabilities Current liabilities Loans and borrowings	the	34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582 928,960	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613 1,107,704 29,774,789
Reserves Retained earnings Total equity attributable to equity holders of the Company Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings Trade and other payables Total non-current liabilities Current liabilities Loans and borrowings Trade and other payables	the 9	34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582 928,960 29,517,662	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613 1,107,704 29,774,789
Reserves Retained earnings Total equity attributable to equity holders of the Company Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings Trade and other payables Total non-current liabilities Current liabilities Loans and borrowings Trade and other payables Trade and other payables Income tax payables Income tax payable	the 9	(666, 803) 23,781, 914 34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582 928,960 29,517,662 2,013,054 9,765,957	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613 1,107,704 29,774,789 2,122,356 7,140,034 1,674
Reserves Retained earnings Total equity attributable to equity holders of the Company Non-controlling interest Total equity Non-current liabilities Deferred income tax liabilities Employee benefits Loans and borrowings Trade and other payables Total non-current liabilities Current liabilities Loans and borrowings Trade and other payables Trade and other payables Loans and borrowings Trade and other payables Income tax payable Current tax liabilities	the 9	(666, 803) 23,781, 914 34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582 928,960 29,517,662 2,013,054 9,765,957 108	(751,291) 22,755,561 33,274,052 11,476 33,285,528 3,525,185 2,925,287 22,216,613 1,107,704 29,774,789 2,122,356 7,140,034 1,674 984,784
Total non-current liabilities Current liabilities Loans and borrowings Trade and other payables Income tax payable	the 9	(666, 803) 23,781, 914 34,384,893 10,779 34,395,672 3,661,074 2,809,046 22,118,582 928,960 29,517,662 2,013,054 9,765,957 108 1,121,976	(751,291) 22,755,561

These consolidated interim condensed financial statements were approved by management on 29 August 2013 and were signed on its behalf by:

Director General

Chief Accountant

Jshakov E.V

Rodionova I.U.

The consolidated interim condensed statement of financial position is to be read in conjunction with the notes to, and forming part of, the consolidated interim condensed financial statements set out on pages 7 to 19.

OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement of Comprehensive Income for the six months ended 30 June 2013 (Unaudited)

		Six month ended	Six month ended
	Note	30 June 2013	30 June 2012
Revenue	10	36,749,358	29,298,420
Operating expenses	11	(33,749,066)	(27,961,329)
Other income and expenses, net		184,320	85,930
Operating profit		3,184,612	1,423,021
Finance income		111,300	127,617
Finance costs		(1,061,045)	(933,781)
Share of profit/(loss) of equity accounted investee (net of income tax)		_	
Profit before income tax		2,234,867	616,857
Income tax expense		(730,182)	(351,553)
Profit for the period		1,504,685	265,304
Other comprehensive income Net change in fair value of available-for-sale financial assets Income tax on Net change in fair value of available-for-		(9,812)	(7,472)
sale financial assets		1,962	1,494
Remeasurements of the defined benefit liability (asset)		115,442	22,097
Income tax on Remeasurements of the defined benefit liability (asset)		(23,088)	(4,419)
Other comprehensive income for the period, net of		(,,	()
income tax		84,504	11,700
Total comprehensive income for the period		1,589,189	277,004
Profit attributable to:			
Shareholders of the Company		1,505,318	267,439
Non-controlling interest		(633)	(2,135)
Total comprehensive income attributable to:			
Shareholders of the Company		1,589,822	279,139
Non-controlling interest		(633)	(2,135)
Earnings per share	8		
Earnings per share – basic and diluted (in Russian roubles)		0.013	0.0024

OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement of Cash Flows for the six months ended 30 June 2013 (Unaudited)

		Six month ended	Six month ended
	Notes	30 June 2013	30 June 2012
OPERATING ACTIVITIES:			
Profit before income tax		2,234,867	616,857
Adjustments for:			
Depreciation and amortisation		2,684,039	2,658,290
Allowance for impairment of accounts receivable		553,238	1,050,891
Finance costs, net		949,745	806,165
Gain on disposal of property, plant and equipment		239,320	1,502
Accounts payable written-off		(956)	(217)
Income from surplus of assets		-	(24)
Adjustment for other non-cash transactions		293	278
Cash from operating activities before changes in			
working capital		6,660, 546	5,133,742
Working capital changes:			
Change in trade and other receivables		(3,497,417)	(2,908,517)
Change in prepayments for current assets		82,956	(20,112)
Change in inventories		(151,253)	(505,799)
Change in financial assets related to employee benefit			
fund		(20,670)	5,630
Change in trade and other payables		1,312,517	865,834
Change in employee benefits		15,114	54,664
Change in taxes payable other than income		137,192	243,689
Cash flows from operations before income taxes and			
interest paid		4,538,985	2,869,131
Income tax paid		(514,069)	(252,964)
Interest paid		(1,075,692)	(1,020,682)
Net cash flows from operating activities		2,949,224	1,595,485
INVESTING ACTIVITIES:			
Acquisition of property, plant and equipment and			
intangible assets		(2,546,912)	(2,546,960)
Proceeds from sale of property, plant and equipment		8,845	25,642
Interest received		5,704	42,685
Proceeds from disposal of other investments		200,053	511,054
Net cash flows used in investing activities		(2,332,310)	(1,967,579)
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FINANCING ACTIVITIES:			
Proceeds from loans and borrowings		2,976,719	
Repayment of loans and borrowings		(3,162,565)	(1,463,380)
Dividends paid		(237)	(127)
Payment of finance lease liabilities			(9,449)
Net cash flows from/(used in) financing activities		(186,083)	(1, 472,956)
Net increase in cash and cash equivalents		430,831	(1,845, 050)
Cash and cash equivalents at 1 January		2,606,256	3,928,491
Cash and cash equivalents at 30 June		3,037,087	2,083,441

OJSC IDGC of Center and Volga Region Consolidated Interim Condensed Statement Of Changes In Equity for the six months ended 30 June 2013 (Unaudited)

	Share capital	Available- for-sale investments revaluation reserve		Retained earnings	Total	Non- controlling interest	Total equity
Balance at 1 January 2012	11,269,782	26,955	(496,222)	21,447,353	32,247,868		32,259,025
Profit for the period Other comprehensive	-	-	-	267,439	267,439		265,304
income		(5,978)	17,678	-	11,700		11,700
Total comprehensive income for the period Dividends				(315,554)	279,139 (315,554)	, , ,	277,004 (315,825)
Balance at 30 June 2012	11,269,782	20,977	(478,544)	21,399,238	32,211,453		32,220,204
Balance at 1 January 2013	11,269,782	21,760		22,755,561	33,274,052		33,285,528
Profit for the period Other comprehensive	-	-	-	1,505,318	1,505,318		1,504,685
income	-	(7,849)	92,338		84,489	_	84,489
Total comprehensive					, , , ,		5 ,, 105
income for the period	-		-	(470.066)	1,589,807	(633)	1,589,174
Dividends 20 Y 2012	44.000.000	-	-	(478,966)	(478,966)		(479,030)
Balance at 30 June 2013	11,269,782	13,911	(680,713)	23,781,913	34,384,893	10,779	34,395,672

(in thousands of Russian Roubles, unless otherwise stated)

Note 1. Background

(a) The Group and its operations

Open Joint-Stock Company "Interregional Distribution Grid Company of Center and Volga Region" (hereafter, the "Company") and its subsidiaries (together referred to as the "Group") comprise Russian open joint stock companies as defined in the Civil Code of the Russian Federation. The Company was set up on 28 June 2007 based on Resolution no. 193p of 22 June 2007 and pursuant to the Board of Directors' decision (board of directors' meeting minutes no. 250 of 27 April 2007) of the Russian Open Joint-Stock Company RAO "United Energy Systems of Russia" (hereafter, "RAO UES").

The Company's registered office is Rozhdestvenskaya Street, Nizhniy Novgorod, 603950, Russian Federation.

The Group's principal activity is the transmission and distribution of electricity and the connection of customers to the electricity grid. From February 2013, pursuant to orders of the Russian Ministry of Energy, "On the transfer of the functions of electricity supplier" OJSC IDGC of Centre and Volga Region undertook the functions of electricity supplier in Ivanovo, Tula regions. Hence, in addition to performing power transmission services, the Company commenced performing a whole range of power distribution services. The functions of the electricity supplier will be undertaken by these subsidiaries until the effective date of the decision to provide the tender winner with the electricity supplier status in the abovementioned operating areas, but for not more than 12 months.

The Group consists of the Company and its subsidiaries:

	30 June 2013	31 December 2012
Name	% owned	% owned
OJSC "Luchinskoye Agricultural Enterprise"	100.00	100.00
OJSC "Motor Vehicle Plant"	100.00	100.00
OJSC "Berendeyevskoye"	100.00	100.00
CJSC "Svet"	100.00	100.00
OJSC "Energetik Sanatorium-Preventorium"	100.00	100.00
OJSC "Interregional energoservice company		
"Energoefficiency technologies"	51.00	51.00

As at 30 June 2013 the Government of the Russian Federation owned 86.99% of the voting ordinary shares and 7.01% of the preference shares of JSC "Russian Grids" (formerly JSC IDGC Holding) (31 December 2012: 56.58% of the voting ordinary shares and 7.01% of the preference shares), which in turn owned 50.40% of the Company (31 December 2012: 50.40%).

The Government of the Russian Federation influences the Group's activities through setting power transmission and distribution tariffs.

(b) Russian business environment

The Group's operations are located in the Russian Federation. Consequently, the Group is exposed to the economic and financial markets of the Russian Federation which display characteristics of an emerging market. The legal, tax and regulatory frameworks continue development, but are subject to varying interpretations and frequent changes which together with other legal and fiscal impediments contribute to the challenges faced by entities operating in the Russian Federation. The consolidated financial statements reflect management's assessment of the impact of the Russian business environment on the operations and the financial position of the Group. The future business environment may differ from management's assessment.

Note 2. Basis of preparation

(a) Statement of compliance

These consolidated interim condensed financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting. They do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2012.

(in thousands of Russian Roubles, unless otherwise stated)

(d) Use of judgments and estimates

The preparation of consolidated interim financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these consolidated interim condensed financial statements, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those applied to the consolidated financial statements as at and for the year ended 31 December 2012.

Note 3. Significant accounting policies

Except as described below, the accounting policies applied by the Group in these consolidated interim condensed financial statements are the same as those applied by the Group in its consolidated financial statements as at and for the year ended 31 December 2012.

Changes in accounting policies

The Group applies, for the first time, certain standards and amendments that require restatement of previous financial statements. These include IAS 19 (Revised 2011) *Employee Benefits*, IFRS 10 *Consolidated Financial Statements*, IFRS 13 *Fair Value Measurement* and amendments to IAS 1 *Presentation of Financial Statements*. As required by IAS 34, the nature and the effect of these changes are disclosed below. In addition, the application of IFRS 12 *Disclosure of Interest in Other Entities* would result in additional disclosures in the annual consolidated financial statements.

Several other new standards and amendments apply for the first time in 2013. However, they do not impact the annual consolidated financial statements of the Group or the interim condensed consolidated financial statements of the Group.

The nature and the impact of each new standard/amendment is described below:

• Amendment to IAS 1 Presentation of items of other comprehensive income

The Amendment requires an entity to present separately items of other comprehensive income that could be reclassified in the future to profit or loss from those items that will never be reclassified to profit or loss.

• IAS 19 (2011) Employee Benefits

The standard has been significantly amended in relation to defined benefits plans, including the following:

- the corridor method is removed and, therefore, all changes in the present value of the defined benefit obligation and in the fair value of plan assets will be recognised immediately as they occur;
- emeasurements of the net defined benefit obligation (asset) are recognised only in other comprehensive income, the current ability to recognise all changes in the defined benefit obligation and plan assets in profit or loss is eliminated;
- the expected return on plan assets recognised in profit or loss will be calculated based on the rate used to discount the defined benefit obligation.

Besides, new disclosures, such as quantitative sensitivity analysis, are now required.

The Group applied IAS 19 (2011) to its pension plan which is a defined benefit plan retrospectively beginning from 1 January 2012. As a result, past service costs are recognised in full amount as expense as at the earlier of the following dates: (a) the date of plan amendment or plan curtailment, and (b) the date when the related restructuring costs or termination benefits are recognised. Previously the entity recognised past service costs as an expense on the straight-line basis over the average period until the benefits become vested.

According to IAS 19 (2011) remeasurements of the net defined benefit obligation (asset) are recognised in other comprehensive income. Previously the Group applied the corridor method.

The application of the revised standard had the following impact on the financial position of the Group:

Consolidated statement of financial position

	As previously	Effect of changes in	
Employee honests	reported	accounting policies	As restated
Employee benefits Deferred income tax liabilities	1,382,429 3,214,693	1,091,761	2,474,190
Total liabilities	35,931,434	(218,352)	2,996,341
Total natifices	33,931,434	873,409	36,804,843
Reserves	26,955	(496,222)	(469,267)
Retained earnings	21,824,540	(377,187)	21,447,353
Total equity	33,132,434	(873,409)	32,259,025
31 December 2012			
	As previously reported	Effect of changes in accounting policies	As restated
Employee benefits	1,588,842	1,336,445	2,925,287
Deferred income tax liabilities	3,792,474	(267,289)	3,525,185
Total liabilities	38,954,481	1,069,156	40,023,637
Reserves	21,760	(773,051)	(751,291)
Retained earnings	23,051,666	(296,105)	22,755,561
Total equity	34,354,684	(1,069,156)	33,285,528
Consolidated statement of profit or los	s and other comprehe	nsive income	
For the six months ended 30 June 2012			
	As previously reported	Effect of changes in accounting policies	As restated
Operating expenses			As restated (27,961,329)
Operating expenses Operating profit	reported	accounting policies	
	reported (28,021,391)	accounting policies 60,062	(27,961,329) 1,423,021
Operating profit	reported (28,021,391) 1,362,959	60,062 60,062	(27,961,329)
Operating profit Finance income Прибыль до налогообложения	reported (28,021,391) 1,362,959 127,117 556,295	60,062 60,062 500 60,562	(27,961,329) 1,423,021 127,617 616,857
Operating profit Finance income Прибыль до налогообложения Income tax expense	reported (28,021,391) 1,362,959 127,117 556,295	60,062 60,062 500 60,562	(27,961,329) 1,423,021 127,617 616,857 (351,553)
Operating profit Finance income Прибыль до налогообложения	reported (28,021,391) 1,362,959 127,117 556,295	60,062 60,062 500 60,562	(27,961,329) 1,423,021 127,617 616,857

n thousands of Russian Roubles, unless otherwise stated)		
Income tax on Remeasurements of the defined benefit liability (asset)	(4,419)	(4,419)
Other comprehensive income for the period, net of income tax (5,978)	17,678	11,700
Total comprehensive income for the period 210,876	66,128	277,004
For the six months ended 30 June 2013	Effect of changes in accounting policies	
Operating expenses	62,085	
Operating profit	62,085	
Прибыль до налогообложения	62,085	
Income tax expense	(12,417)	
Profit before income tax	49,668	
Other comprehensive income		
Remeasurements of the defined benefit liability (asset) Income tax on Remeasurements of the defined benefit liability	115,422	
(asset)	(23,084)	
Other comprehensive income for the period, net of income tax	92,338	

IFRS 10 Consolidated Financial Statements and IAS 27 (2011) Separate Financial Statements

IFRS 10 introduces a single control model that applies to all entities including special purpose entities. IFRS 10 supersedes a part of previously effective IAS 27 Consolidated and Separate Financial Statements and SIC-12 Consolidation – Special Purpose Entities. The new standard changes the definition of control such that an investor controls an investee when:

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it has power over the investee;

Total comprehensive income for the period

- it is exposed, or has rights, to variable returns from its involvement with the investee, and
- it has the ability to affect those returns through its power over the investee (i.e. there is a link between power and returns).

This standard had no impact on the consolidation of the Group's investees.

IFRS 13 Fair Value Measurement supersedes the fair value measurement guidance contained in individual IFRSs with a single source of fair value measurement guidance. Comparative disclosure information is not required for periods before the date of initial application.

The application of IFRS 13 has not had a significant impact on the fair value measurements carried out by the Group.

IFRS 13 also requires specific disclosures of fair values, some of which replace existing disclosure requirements in other standards, including IFRS 7 Financial Instruments: Disclosures.

(in thousands of Russian Roubles, unless otherwise stated)

The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

Note 4. Determination of fair values

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities.

In preparing these consolidated interim condensed financial statements, the methods for determination of fair values were the same as those applied to the consolidated financial statements as at and for the year ended 31 December 2012.

Note 5. Operating segments

The Management Board of the Company has been determined as the Group is Chief Operating Decision-Maker.

The Group's primary activity is the provision of electricity transmission services within regions of the Russian Federation. The internal management reporting system is based on segments relating to electric energy transmission in separate regions of the Russian Federation (branches of the Company) and segments relating to other activities (represented by separate legal entities).

The Management Board regularly evaluates and analyzes the financial information of the segments reported in statutory financial statements of respective segments.

In accordance with requirements of IFRS 8 based on the information on segment revenue, profit before income tax and total assets reported to Management Board the following reportable segments were identified:

- Transmission Segments Ivanovo region, Kaluga region, Kirov region, Mari El region, Nizhniy Novgorod region, Ryazan region, Tula region, Udmurtiya region, Vladimir region – branches of IDGC of Center and Volga Region;
- Other Segments other Group companies.

Unallocated items consist of corporate balances of the Company's headquarters which do not constitute an operating segment under IFRS 8 requirements.

Segment items are based on financial information reported in statutory accounts and can differ significantly from those for financial statements prepared under IFRS. The reconciliation of items measured as reported to Management Board with similar items in these Financial Statements includes those reclassifications and adjustments that are necessary for financial statements to be presented in accordance with IFRS.

Information regarding the results of each reportable segment is included below. Performance is measured based on segment revenues and profit before income tax, as included in the internal management reports that are reviewed by the Management Board. Segment profit is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries.

OJSC IDGC of Center and Volga Region Notes of the Consolidated Interim Condensed Financial Statements for the six months ended 30 June 2013 (Unaudited)

(in thousands of Russian Roubles, unless otherwise stated)

(i) Information about reportable segments for the six months ended 30 June 2013

Transmission

				T	I ransmission						
	Nizhniy										
	Novgorod	Novgorod Vladimir	Tula	Kaluga	Kirov	Kirov Udmurtiya	Mari El region	Ivanovo	Ryazan	Other	Total
	0	0	0	0	0						
Power transmitting	9,981,269	9,981,269 3,599,202	2,576,871	3,134,754	3,009,959		3,327,226 1,441,676	596,438	2,785,211	15,906	30,468,512
Connection to the power network	44.345	15,875	11,745	150,010	10,467	1,796	2,131	066	60,146	5	297,510
Electricity sales			3,670,817	•			•	2,302,838			5,973,655
Other revenue	18,152	905'9	14,042	18,888	20,561	19,586	8,718	5,536	6,249	473,141	591,379
Total segment revenues	10,043,766	10,043,766 3,621,583	6,273,475	6,273,475 3,303,652	3,040,987	3,348,608 1,452,525 2,905,802 2,851,606	1,452,525	2,905,802	2,851,606	489,052	37,331,056
Segment profit/(loss) before income tax	1,218,329	177,370	346,254	219,092	12,495	204,150	77,182	(257,156)	197,017	(5,591)	2,189,142
Segment assets	28,068,743	6,892,884	14,171,872	10,995,366	4,675,642	28,068,743 6,892,884 14,171,872 10,995,366 4,675,642 5,300,169 2,190,652 4,029,871 6,921,887	2,190,652	4,029,871	6,921,887	683,568	83,930,654
Including property, plant and equipment	22,699,108 5,866,709 11	5,866,709	11,697,724	9,823,532	3,574,524	,697,724 9,823,532 3,574,524 4,368,413 1,706,855 2,924,037 6,330,008	1,706,855	2,924,037	6,330,008	391,446	69,382,356

(ii) Information about reportable segments for the six months ended 30 June 2012

				T	Transmission						
	Nizhniy Novgorod region	Vladimir	Tula	Kaluga	Kirov	Kirov Udmurtiya region region		Mari El Ivanovo region region	Ryazan	Other	Total
Power transmitting	7.674.220	7.674.220 3.419.445	3,566,156	2,891,875	2,863,346	2,963,772	1,696,597 1,061,984	1,061,984	2,514,836	13,771	28,666,002
Connection to the power network	38,083	127,236	6,406	165,047	16,477	6,821	6,505	14,187	29,699	3	413,467
Electricity sales	1	1	•			1				•	•
Other revenue	19,999	8,263	19,905	28,733	29,575	19, 145	10,160	7,187	11,541	386,813	541,321
Total segment revenues	7,732,302	7,732,302 3,554,944	3,595,470	3,085,655 2,909,398	2,909,398	2,989,738	2,989,738 1,713,262 1,083,358 2,556,076	1,083,358	2,556,076	400,587	29,620,790
Segment profit/(loss) before income tax	159,145	303,171	399,905	428,832	(38,796)	231,016	231,016 (317,192) (37,276)	(37,276)	122,923	(16,843)	1,234,885
Segment assets	24,414,725	6,820,839	24,414,725 6,820,839 13,039,408 9,412,595 3,948,855	9,412,595	3,948,855	4,488,490	4,488,490 2,044,815 3,588,010 6,899,540	3,588,010	6,899,540	611,312	75,268,589
Including property, plant and equipment	22,463,337	5,365,965	10,680,964	8,653,562	3,263,614	22,463,337 5,365,965 10,680,964 8,653,562 3,263,614 3,868,166 1,535,150 2,877,485 6,322,113	1,535,150	2,877,485	6,322,113	377,864	65,408,220

(in thousands of Russian Roubles, unless otherwise stated)

(iii) Reconciliations of reportable segment profit and loss

Reconciliation of reportable segment profit and loss measured as reported to the Management Board with similar item in these Financial Statements is presented in the table below.

Reconciliation of profit before income tax:

	Six months ended 30 June 2013	Six months ended 30 June 2012
Total profit before income tax for reportable segments	2,189,142	1,234,885
Adjustment for depreciation of property, plant and equipment	7,937	(208,405)
Adjustment for allowance for impairment of debt	1,261	26,984
Adjustment for accrued liabilities	_	(461,541)
Retirement benefit obligations recognition	21,489	(59,794)
Other adjustments	4,012	23,681
Unallocated amounts	21,378	71,746
Other adjustments	(10,352)	(10,699)
Profit before tax per Statement of Comprehensive Income	2,234,867	616,857

The Group performs its activities in the Russian Federation and does not have any revenues from foreign customers or non-current assets located in foreign countries.

Note 6. Financial risk management

The Group's financial risk management objectives and policies are consistent with those disclosed in the consolidated financial statements as at and for the year ended 31 December 2012.

Note 7. Property, plant and equipment

	Land and buildings	Transmis- sion networks	Equipment for electricity transmission	Construc- tion in progress	Other	Total
Balance at 31 December 2011	6,353,216	31,313,235	20,492,807	5,683,721	9,541,912	73,384,891
Additions	54	1,880	10,735	2,917,358	140,993	3,071,020
Transfer	24,817	872,160	698,254	(1,638,448)	43,217	
Disposals	(16,891)	(1,125)	(7,384)	(2,301)	(27,429)	(55,130)
Balance at 30 June 2012	6,361,196	32,186,150	21,194,412	6,960,330	9,698,693	76,400,781
Depreciation						
Balance at 31 December 2011	(1,148,569)	(9,760,772)	(4,886,763)	d 9	(3,297,036)	(19,093,140)
Depreciation charge	(210,665)	(1,240,214)	(633,230)	9.00	(559,609)	(2,643,718)
Disposals	3,539	857	4,510		15,918	24,824
Balance at 30 June 2012	(1,355,695)	(11,000,129)	(5,515,483)	-	(3,840,727)	(21,712,034)
Net book value				A section 1		477.4
At 31 December 2011	5,204,647	21,552,463	15,606,044	5,683,721	6,244,876	54,291,751
At 30 June 2012	5,005,501	21,186,021	15,678,929	6,960,330	5,857,966	54,688,747

	Land and buildings	Transmis- sion networks	Equipment for electricity transmission	Construc- tion in progress	Other	Total
Balance at 31 December 2012	6,132,571	36,807,166	24,115,667	5,202,294	10,392,758	82,650,456
Additions	4,818	7,495	12,803	2,839,509	286,146	3,150,771
Transfer	58,581	1,173,820	415,178	(1,715,034)	67,455	
Disposals	(2,311)	(1,892)	(8,608)	(245,703)	(21,545)	(280,059)
Balance at 30 June 2013	6,193,659	37,986,589	24,535,040	6,081,066	10,724,814	85,521,168
Depreciation						
Balance at 31 December 2012	(1,285,947)	(12,490,036)	(6,463,886)		(4,412,233)	(24,652,102)
Depreciation charge	(171,910)	(1,157,221)	(747,092)	100	(588,693)	(2,664,916)
Disposals	1,068	1,347	5,310	-	15,679	23,404
Balance at 30 June 2013	(1,456,789)	(13,645,910)	(7,205,668)		(4,985,247)	(27,293,614)
Net book value						
At 31 December 2012	4,846,624	24,317,130	17,651,781	5,202,294	5,980,525	57,998,354
At 30 June 2013	4,736,870	24,340,679	17,329,372	6,081,066	5,739,567	58,227,554

(in thousands of Russian Roubles, unless otherwise stated)

Note 8. Equity

Share capital

	30 June 2013	31 December 2012
Number of ordinary shares authorised, issued and fully paid	112,697,817,043	112,697,817,043
Par value (in RUB)	0.10	0.10
Total share capital (in RUB)	11,269,781,704	11,269,781,704

Dividends paid and declared

In accordance with Russian legislation the Company's distributable reserves are limited to the balance of retained earnings as recorded in the Company's statutory financial statements prepared in accordance with Russian Accounting Principles. As at 30 June 2013 the Company had retained earnings, including the profit for the current period, of RUB 12,227,599 thousand (as at 31 December 2012: RUB 10,541,233 thousand).

At the annual shareholders meeting held on 18 June 2013 the decision was made to declare dividends of RUB 478,966 thousand for the year 2012 (In 2012: RUB 315,554 thousand for the year 2011).

Dividends per share as at 30 June 2013 were RUB 0.00425 (31 December 2012: RUB 0.0028).

Earnings per share

The calculation of earnings per share is based upon the profit for the current period and the outstanding number of ordinary shares. The Company has no dilutive potential ordinary shares.

	30 June 2013	30 June 2012
Weighted average number of ordinary shares issued	112,697,817,043	112,697,817,043
Profit attributable to the shareholders	1,504,685	265,304
Weighted average earnings per ordinary share - basic and diluted		
(in RUB)	0.013	0.0024

Note 9. Loans and borrowings

Non-current borrowings

	Effective interest rate,%	Currency	Year of maturity	30 June 2012	31 December 2012
Loans and borrowings					
including:					
OJSC Sberbank	7.51-10.23	RUB	2015-2016	9,130,453	6,227,998
OJSC Gazprombank	9.1	RUB	2016-2018	5,984,915	5,984,915
OJSC Sviaz-Bank	7.92-9.1	RUB	2014-2015	4,000,048	6,000,000
Barclays Bank	7.92	RUB	2014	1,000,000	2,000,000
OJSC Rosselkhozbank	13-14	RUB	2013-2017	4,188	4,675
Bond loans	9.15	RUB	2015	4,000,000	4,000,000
Total non-current debt				24,119,604	24,217,588
Less current portion of non-					
current loans				(2,001,022)	(2,000,975)
Total				22,118,582	22,216,613

(in thousands of Russian Roubles, unless otherwise stated)

Current borrowings

	Effective interest			
Creditor	rate,%	Currency	30 June 2013	31 December 2012
Current borrowings				
including:				
Promissory notes	10.0	RUB		108,347
Other			12,032	13,034
Current portion of non-current loans		RUB	2,001,022	2,000,975
Total			2,013,054	2,122,356

Note 10. Revenue

	Six month ended 30 June 2013	Six month ended 30 June 2012
Electricity transmission	30,289,913	28,652,332
Connection services	297,505	413,464
Electricity sales	5,973,655	
Other revenue	188,285	232,624
Total	36,749,358	29,298,420

Other revenues are comprised of repair, construction, maintenance services, rent services and transport services.

Note 11. Operating expenses

	Six month ended	Six month ended
	30 June 2013	30 June 2012
Electricity transmission	13,017,322	11,504,478
Personnel costs	6,726,467	5,979,930
Purchased electricity	3,655,902	3,517,947
Purchased electricity for resale	3,570,698	-
Depreciation and amortisation	2,684,039	2,658,290
Materials	968,096	777,136
Repair and maintenance	613,166	572,085
Allowance for impairment of debts	553,238	1,050,891
Gain on the disposal of property, plant and equipment	239,320	1,502
Taxes other than income tax	222,722	117,880
Electricity and heat power for own needs	219,589	214,765
Consulting, legal and audit services	179,759	256,823
Rent	159,571	130,873
Management fee	127,790	136,397
Insurance	116,264	102,456
Security services	93,514	90,567
Communication services	76,212	75,890
Electricity metering services	63,550	71,047
Social expenditures and charity expenses	38,460	10,330
Land surveying	38,300	13,668
Utilities	34,808	34 250
Transportation expenses	13,018	14,205
Bank commission	7,601	8,002
Other expenses	329,660	621 917
Total	33,749,066	27,961,329

(in thousands of Russian Roubles, unless otherwise stated)

Note 12. Related parties

(a) Control relationships

As at 30 June 2013 and 31 December 2012 IDGC Holding was the parent company of the Company.

The party with ultimate control over the Company is the Government of the Russian Federation, which held the majority of the voting rights of JSC "Russian Grids" (formerly JSC IDGC Holding).

(b) Transactions with the parent and entities under common control of the parent

Transactions with the Parent's subsidiaries and associates were as follows:

	Six months ended 30 June 2013	Six months ended 30 June 2012
Revenue	4,758	2,172
Other revenue	4,758	2,172
Expenses	5,642,746	4,998,700
Electricity transmission	5,503,208	4,852,683
Purchased electricity for resale	4,686	
Other expenses	134,852	146,017

All outstanding balances with related parties are to be settled in cash within a year of the Statement of financial position date. None of the balances are secured.

Balances on settlements were as follows:

	30 June 2013	31 December 2012
Accounts receivable and prepayments	301,120	1,178,657
Less: Allowance for impairment of debts		-
Accounts payable and accrued liabilities	(916,662)	(699,368)

Related party revenue for electricity transmission and connection services is based on the tariffs determined by the Government; other related party transmissions are based on normal market prices.

(c) Transactions with other state controlled entities

In the normal course of business the Group enters into transactions with other entities under Government control. Prices for electricity and heat are based on tariffs set by the Federal Service on Tariffs and the regional services on tariffs. Bank loans are provided on the basis of market rates.

Estimate of the important transaction of the Group with other entities under Government control were as follows:

- revenue from transaction with other entities under Government control less than 1% during the six months ended 30 June 2013 of the total amount of revenue (six months ended 30 June 2012: less than 1%)
- operating expenses received from other entities under Government control is approximately 1% during the six months ended 30 June 2013 of total amount of operating expenses received from entities (six months ended 30 June 2011: approximately 3%)

The Group had the following significant loans and borrowings balances with state-controlled entities:

	30 June 2013	31 December 2012
Loans and borrowings	(19,115,416)	(18,212,913)

(in thousands of Russian Roubles, unless otherwise stated)

(d) Transactions with management and close family members

There are no transactions or balances with key management and their close family members, except for remuneration in the form of salary and bonuses.

Compensation is paid to members of the Board of Directors and Top management for their services in full time management positions. The compensation is made up of a contractual salary, non-cash benefits, and performance bonuses depending on results for the period according to Russian statutory financial statements.

Members of the Board of Directors and the Top management of the Group received the following remuneration:

	Six months	ended 30 June 2013	Six months	ended 30 June 2012
	Members of Board of Directors	Top management	Members of Board of Directors	Top management
Salaries and bonuses	5,102	71,384	16,746	179,281

Note 13. Commitments

Capital commitments

As at 30 June 2013 the Group has outstanding commitments under contracts for the purchase and construction of property, plant and equipment for RUB 2,743,108 thousand (as at 31 December 2012: RUB 4,597,317 thousand).

Note 14. Contingencies

Insurance

The insurance industry in the Russian Federation is in a developing state and many forms of insurance protection common in other parts of the world are not yet generally available. The Group does not have full coverage for its stations, business interruption, or third party liability in respect of property or environmental damage arising from accidents on Group property or relating to Group operations. Until the Group obtains adequate insurance coverage, there is a risk that the loss or destruction of certain assets could have a material adverse effect on the Group's operations and financial position.

Legal proceedings

The Group is a party to certain legal proceedings arising in the ordinary course of business. Management believes that it has provided adequately for all Group liabilities based on its assessment of the possible decision on the litigation with counterparties.

Taxation

The taxation system in the Russian Federation continues to evolve and is characterised by frequent changes in legislation, official pronouncements and court decisions, which are sometimes contradictory and subject to varying interpretation by different tax authorities. Taxes are subject to review and investigation by a number of authorities, which have the authority to impose severe fines, penalties and interest charges. A tax year remains open for review by the tax authorities during the three subsequent calendar years; however, under certain circumstances a tax year may remain open longer. Recent events within the Russian Federation suggest that the tax authorities are taking a more assertive and substance-based position in their interpretation and enforcement of tax legislation.

These circumstances may create tax risks in the Russian Federation that are substantially more significant than in other countries. Management believes that it has provided adequately for tax liabilities based on its interpretations of applicable Russian tax legislation, official pronouncements and court decisions. However, the interpretations of the relevant authorities could differ and the effect on these consolidated financial statements, if the authorities were successful in enforcing their interpretations, could be significant.

Environmental matters

The Group and its predecessors have operated in the electric power industry in the Russian Federation for many years. The enforcement of environmental regulation in the Russian Federation is evolving and the enforcement posture of government authorities is continually being reconsidered. The Group entities periodically evaluate their obligations under environmental regulations.

(in thousands of Russian Roubles, unless otherwise stated)

Potential liabilities might arise as a result of changes in legislation and regulation or civil litigation. The impact of these potential changes cannot be estimated but could be material. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental damage.

Note 14. Events subsequent to the reporting date

Material events are not present.